

APPENDIX A

Q195

JOHNS RIVER

DALTON, NH

1. The Q195 line (115 kV) over the Johns River in Dalton, NH, as shown in the attached Exhibit 1, was previously designed, installed, and operated in accordance with the National Electrical Safety Code (NESC) in place at the time of its installation.
2. Wire and structure specifications:
 - a. Q195 Line:
 - i. Conductor: 795 KCMIL ACSR 36/1 with a 3#6 copperweld shield wire.
 - ii. Structure Details: Structure number 11 (Type DA) on the east side and structure number 12 (Type DA) on the west side (see Exhibit 3).
 - iii. Structure Heights: 47.5 feet above ground, and 61 feet above ground.
3. The location of the structures creates a crossing span of 969 feet.
4. All conductors have been drawn in Exhibit 2 to show the maximum sag conditions in reference to the 100-year flood elevation.
5. The Petitioner will maintain and operate the clearance of the wire crossing over the river at a height no less than is required by the 2012 National Electrical Safety Code (NESC, Table 232-1). This distance is 18.6 feet for open supply conductors (up to 115 kV) for water areas not suitable for sail boating. The minimum height over the river is depicted on the attached profile drawing (See Exhibit 2).
6. The 100-year flood level was established based upon a combination of field survey, and FEMA flood zone maps for that area (Zone AE, effective date: September 25, 2009). This elevation is based on the national Geodetic Vertical Datum of 1929 (NAVD 1929). For the purposes of calculating clearance, the 100-year flood elevation was used, as it was readily available. This is higher than the 10-year flood elevation required by NESC and provides a conservative clearance requirement (See Exhibit 2).
7. Since this is an existing crossing, a New Hampshire Division of Environmental Services (NHDES) Shoreland Impact Permit is not required.
8. It is not anticipated that abutters on either side of the river will be affected, as this is an existing line. The properties are encumbered by an existing Eversource easement as shown in Exhibit 2.

APPENDIX B

X178

JOHN RIVER

DALTON, NH

1. The X178 line (115 kV) over the Ammonoosuc River in Bethlehem, NH, as shown in the attached Exhibit 4, was previously designed, installed, and operated in accordance with the National Electrical Safety Code (NESC) in place at the time of its installation.
2. Wire and structure specifications:
 - a. X178 Line:
 - i. Conductor: 795 KCMIL ACSR 36/1 with a 7#8 CW shield wire
 - ii. Structure Details: Structure number 505 (Type A2) on the west side and structure number 506 (Type A2) on the east side (see Exhibit 6).
 - iii. Structure Heights: 52 feet above ground, and 47.5 feet above ground
3. The location of the structures creates a crossing span of 422.3 feet.
4. All conductors have been drawn in Exhibit 5 to show the maximum sag conditions in reference to the 100-year flood elevation.
5. The Petitioner will maintain and operate the clearance of the wire crossing over the river at a height no less than is required by the 2012 National Electrical Safety Code (NESC, Table 232-1). This distance is 18.6 feet for open supply conductors (up to 115 kV) for water areas not suitable for sail boating. The minimum height over the river is depicted on the attached profile drawing (See Exhibit 5).
6. The 100-year flood level was established based upon a combination of field survey, and FEMA flood zone maps for that area (Zone AE, effective date: September 25, 2009). This elevation is based on the national Geodetic Vertical Datum of 1929 (NAVD 1929). For the purposes of calculating clearance, the 100-year flood elevation was used, as it was readily available. This is higher than the 10-year flood elevation required by NESC and provides a conservative clearance requirement (See Exhibit 5).
7. Since this is an existing crossing, a New Hampshire Division of Environmental Services (NHDES) Shoreland Impact Permit is not required.
8. It is not anticipated that abutters on either side of the river will be affected, as this is an existing line. The properties are encumbered by an existing Eversource easement as shown in Exhibit 5.

APPENDIX C

X178

AMMONOOSUC RIVER

BETHLEHEM, NH

1. The X178 line (115 kV) over the Ammonoosuc River in Bethlehem, NH, as shown in the attached Exhibit 7, was previously designed, installed, and operated in accordance with the National Electrical Safety Code (NESC) in place at the time of its installation.
2. Wire and structure specifications:
 - a. X178 Line:
 - i. Conductor: 795 KCMIL ACSR 36/1 with a 7#8 CW shield wire
 - ii. Structure Details: Structure number 505 (Type A2) on the west side and structure number 506 (Type A2) on the east side (see Exhibit 6).
 - iii. Structure Heights: 52 feet above ground, and 47.5 feet above ground
3. The location of the structures creates a crossing span of 422.3 feet.
4. All conductors have been drawn in Exhibit 8 to show the maximum sag conditions in reference to the 100-year flood elevation.
5. The Petitioner will maintain and operate the clearance of the wire crossing over the river at a height no less than is required by the 2012 National Electrical Safety Code (NESC, Table 232-1). This distance is 18.6 feet for open supply conductors (up to 115 kV) for water areas not suitable for sail boating. The minimum height over the river is depicted on the attached profile drawing (See Exhibit 8).
6. The 100-year flood level was established based upon a combination of field survey, and FEMA flood zone maps for that area (Zone AE, effective date: September 25, 2009). This elevation is based on the national Geodetic Vertical Datum of 1929 (NAVD 1929). For the purposes of calculating clearance, the 100-year flood elevation was used, as it was readily available. This is higher than the 10-year flood elevation required by NESC and provides a conservative clearance requirement (See Exhibit 8).
7. Since this is an existing crossing, a New Hampshire Division of Environmental Services (NHDES) Shoreland Impact Permit is not required.
8. It is not anticipated that abutters on either side of the river will be affected, as this is an existing line. The properties are encumbered by an existing Eversource easement as shown in Exhibit 8.

APPENDIX D

348

AMMONOOSUC RIVER

BETHLEHEM, NH

1. The 348 line (34.5 kV) over the Ammonoosuc River in Bethlehem, NH, as shown in the attached Exhibit 9, was previously designed, installed, and operated in accordance with the National Electrical Safety Code (NESC) in place at the time of its installation.
2. Wire and structure specifications:
 - a. 348 Line:
 - i. Conductor: 336 ACSR 18/1, Neutral: 336 ACSR 18/1
 - ii. Structure Details: Structure number 117 (Type DX) on the east side and structure number 118 (Type DX) on the west side (see Exhibits 11 and 12).
 - iii. Structure Heights: 52 feet above ground, and 56.5 feet above ground.
3. The location of the structures creates a crossing span of 410 feet.
4. All conductors have been drawn in Exhibit 10 to show the maximum sag conditions in reference to the 100-year flood elevation.
5. The Petitioner will maintain and operate the clearance of the wire crossing over the river at a height no less than is required by the 2012 National Electrical Safety Code (NESC, Table 232-1). This distance is 17 feet for open supply conductors (up to 34.5 kV) for water areas not suitable for sail boating. This distance is 14 feet for neutral conductors for water areas not suitable for sail boating. The minimum height over the river is depicted on the attached profile drawings (See Exhibit 10).
6. The 100-year flood level was established based upon a combination of field survey, and FEMA flood zone maps for that area (Zone AE, effective date: September 25, 2009). This elevation is based on the national Geodetic Vertical Datum of 1929 (NAVD 1929). For the purposes of calculating clearance, the 100-year flood elevation was used, as it was readily available. This is higher than the 10-year flood elevation required by NESC and provides a conservative clearance requirement (See Exhibit 10).
7. Since this is an existing crossing, a New Hampshire Division of Environmental Services (NHDES) Shoreland Impact Permit is not required.
8. It is not anticipated that abutters on either side of the river will be affected, as this is an existing line. The properties are encumbered by an existing Eversource easement as shown in Exhibit 10.

APPENDIX E

348X1

GALE RIVER

FRANCONIA, NH

1. In order to meet the requirements for reasonable service to the public, the Petitioner currently operates and maintains electric utilities across the Gale River in one (1) location. The crossing is constructed using underground cable in rigid ducts attached to an overhead bridge structure. There are two 2 cable runs in two separate ducts. One cable is the primary feed and the second is an alternate backup feed. It is necessary for the Petitioner to bring this crossing into compliance with RSA 371:17. The 348X1 line is required to supply customer load and reduce reliability exposure to the residents of the Franconia area.
2. The location of the 348X1 line over the Gale River in Franconia, NH as show in the attached Exhibit 13 has been designed and constructed in accordance with the National Electrical Safety Code (NESC).
3. Wire and structure specifications:
 - a. 348X1 Line:
 - i. Wire: 1/0 Three Phase Primary Underground Cable with Concentric Neutral.
4. The location of the structures creates the following crossing spans:
 - a. 348X1 Line: 107 feet
5. All conductors have been drawn in Exhibit 14 to show the location of the cable in reference to the water.
6. The Petitioner will maintain and operate the clearance of the wire crossing over the river in accordance with the 2017 National Electrical Safety Code. The NESC does not specify clearance to water for cables and ducts attached to bridge structures. The crossing has been designed and operated in accordance with NESC Rule 322.B.5 which covers installations attached to bridges. The minimum height over the river is depicted on the attached profile drawings (See Exhibit 14).
7. The 100-year flood level was established based upon a combination of field survey, and FEMA flood zone maps for that area (Zone AE, effective date: September 25, 2009). This elevation is based on the national Geodetic Vertical Datum of 1988 (NAVD 1988). Both cables are attached to the bridge in separate rigid conduits and will maintain the same clearance to the river as the bridge and does not restrict public use of the bridge or the river.
8. A New Hampshire Division of Environmental Services (NHDES) Shore land Impact Permit or other permitting is not required as this is an existing installation.
9. It is not anticipated that abutters on either side of the river will be affected, as these are existing lines. The line is located within the existing New Hampshire Department of Transportation (NHDOT) right of way and all required licenses have been or will be obtained.

APPENDIX F

E115

PEMIGEWASSET RIVER

ASHLAND/BRIDGEWATER, NH

1. The E115 line (115 kV) over the Pemigewasset River in Ashland and Bridgewater, NH, as shown in the attached Exhibit 15, was previously designed, installed, and operated in accordance with the National Electrical Safety Code (NESC) in place at the time of its installation.
2. Wire and structure specifications:
 - a. E115 Line:
 - i. Conductor: 795 KCMIL ACSR 26/7 with a 7#8 ALW shield wire
 - ii. Structure Details: Structure number 229 (Type D) on the east side and structure numbers 230 (Type D), 231 (Type A), 232 (Type A) on the west side (see Exhibits 11 and 17 respectively).
 - iii. Structure Heights: 43 feet above ground, 43 feet above ground, 47.5 feet above ground, and 47.5 feet above ground.
3. The location of the structures creates a crossing span of 1429 feet.
4. All conductors have been drawn in Exhibit 16 to show the maximum sag conditions in reference to the 100-year flood elevation.
5. The Petitioner will maintain and operate the clearance of the wire crossing over the river at a height no less than is required by the 2012 National Electrical Safety Code (NESC, Table 232-1). This distance is 18.6 feet for open supply conductors (up to 115 kV) for water areas not suitable for sail boating. The minimum height over the river is depicted on the attached profile drawing (Exhibit 16).
6. The 100-year flood level was established based upon a combination of field survey, and FEMA flood zone maps for that area (Zone AE, effective date: September 25, 2009). This elevation is based on the national Geodetic Vertical Datum of 1929 (NAVD 1929). For the purposes of calculating clearance, the 100-year flood elevation was used, as it was readily available. This is higher than the 10-year flood elevation required by NESC and provides a conservative clearance requirement (See Exhibit 16).
7. Since this is an existing crossing, a New Hampshire Division of Environmental Services (NHDES) Shoreland Impact Permit is not required.
8. It is not anticipated that abutters on either side of the river will be affected, as this is an existing line. The properties are encumbered by an existing Eversource easement as shown in Exhibit 16.

APPENDIX G

E115

SQUAM RIVER

ASHLAND/NEW HAMPTON, NH

1. The E115 line (115 kV) over the Squam River in Ashland and New Hampton, NH, as shown in the attached Exhibit 18, was previously designed, installed, and operated in accordance with the National Electrical Safety Code (NESC) in place at the time of its installation.
2. Wire and structure specifications:
 - a. E115 Line:
 - i. Conductor: 795 KCMIL ACSR 26/7 with a 7#8 ALW shield wire
 - ii. Structure Details: Structure Number 211 (Type A3) on the south side and structure number 212 (Type A2) on the north side (see Exhibits 20 and 6 respectively).
 - iii. Structure Heights: 52 feet above ground, and 47.5 feet above ground
3. The location of the structures creates a crossing span of 716.6 feet.
4. All conductors have been drawn in Exhibit 19 to show the maximum sag conditions in reference to the 100-year flood elevation.
5. The Petitioner will maintain and operate the clearance of the wire crossing over the river at a height no less than is required by the 2012 National Electrical Safety Code (NESC, Table 232-1). This distance is 18.6 feet for open supply conductors (up to 115 kV) for water areas not suitable for sail boating. The minimum height over the river is depicted on the attached profile drawings (See Exhibit 19).
6. The 100-year flood level was established based upon a combination of field survey, and FEMA flood zone maps for that area (Zone AE, effective date: September 25, 2009). This elevation is based on the national Geodetic Vertical Datum of 1929 (NAVD 1929). For the purposes of calculating clearance, the 100-year flood elevation was used, as it was readily available. This is higher than the 10-year flood elevation required by NESC and provides a conservative clearance requirement (See Exhibit 19).
7. Since this is an existing crossing, a New Hampshire Division of Environmental Services (NHDES) Shoreland Impact Permit is not required.
8. It is not anticipated that abutters on either side of the river will be affected, as this is an existing line. The properties are encumbered by an existing Eversource easement as shown in Exhibit 19.

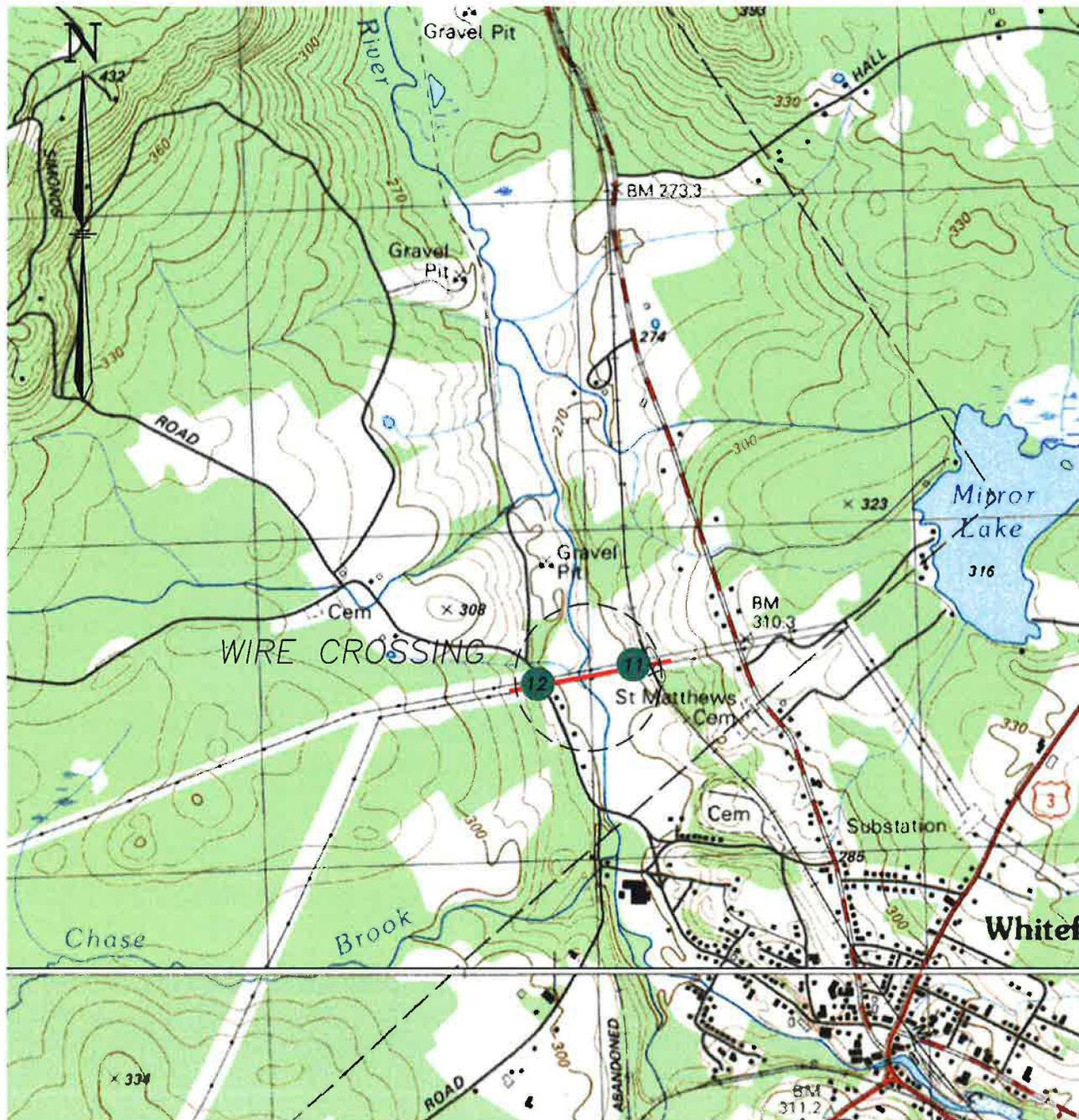


EXHIBIT 1

LEGEND:

Q195 LINE - - - - -
 EXISTING Q195 STR. ●

EVERSOURCE
ENERGY

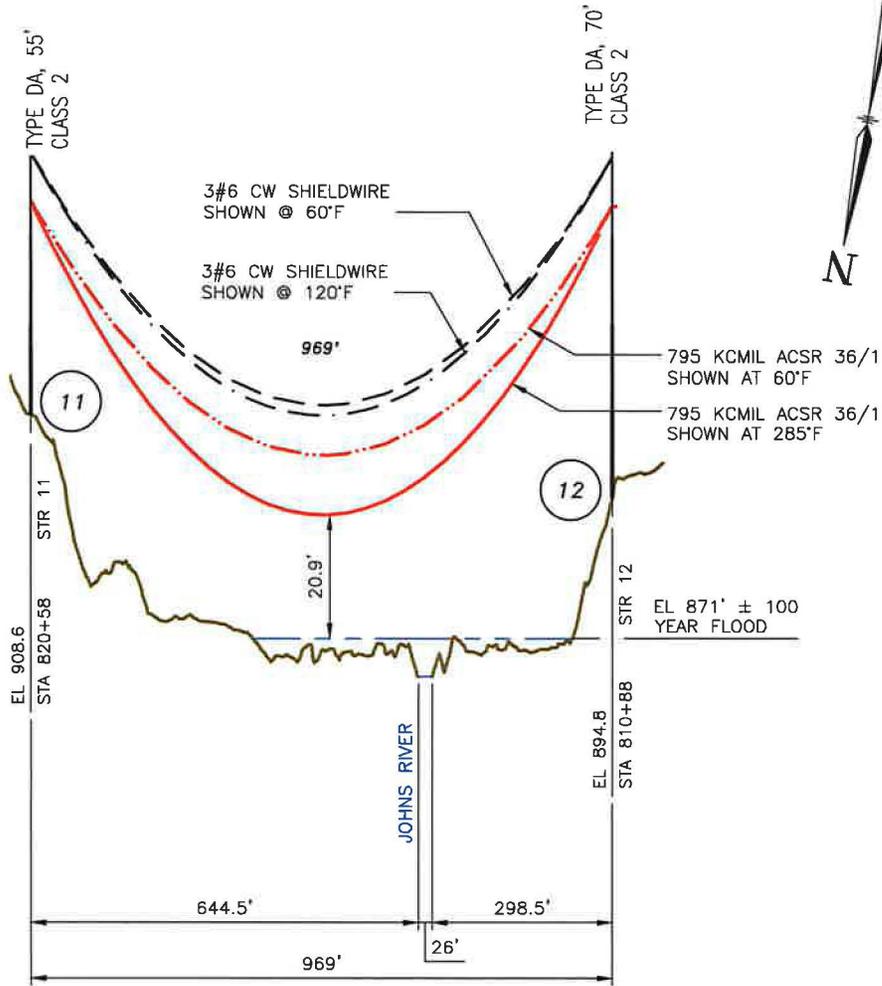
LOCATION PLAN
 Q195, 115 kV LINE STR 11 AND 12
 JOHNS RIVER
 DALTON, NEW HAMPSHIRE

T	1
DRAWN	AJM
ENGINEER	
CHECKED	GBS
APPROVED	DSD
DATE	07/28/17

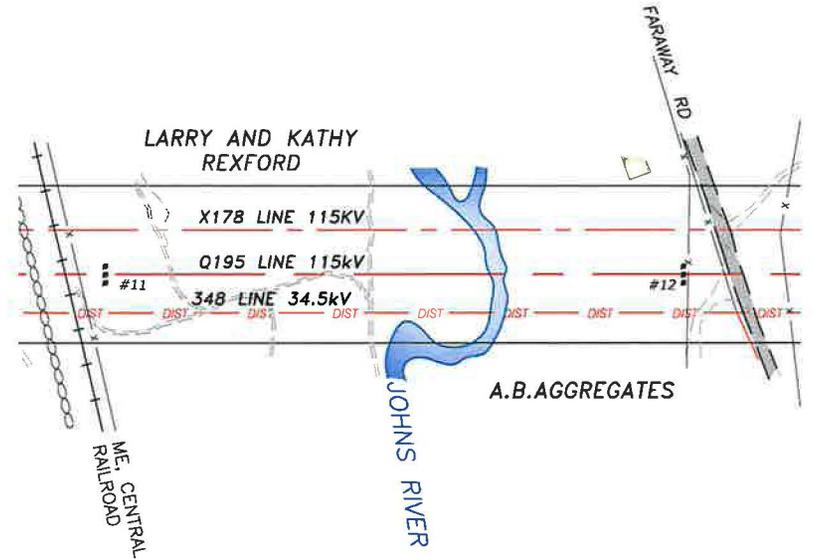
DWG REV	DESCRIPTION	DATE	DRN	CHKD	APPR
1	SUBMITTED TO NH PUC	12/17	AJM	GBS	DSD
	EPN/DESCRIPTION	CONT/PEP			

SCALE
 1" = 1000'

FILE: Q19543901.DWG
 DRAWING NO.
Q19543901



PROFILE VIEW
 SCALE: HORZ 1" = 200'
 VERT 1" = 20'



PLAN VIEW
 SCALE: 1" = 200'

LEGEND:

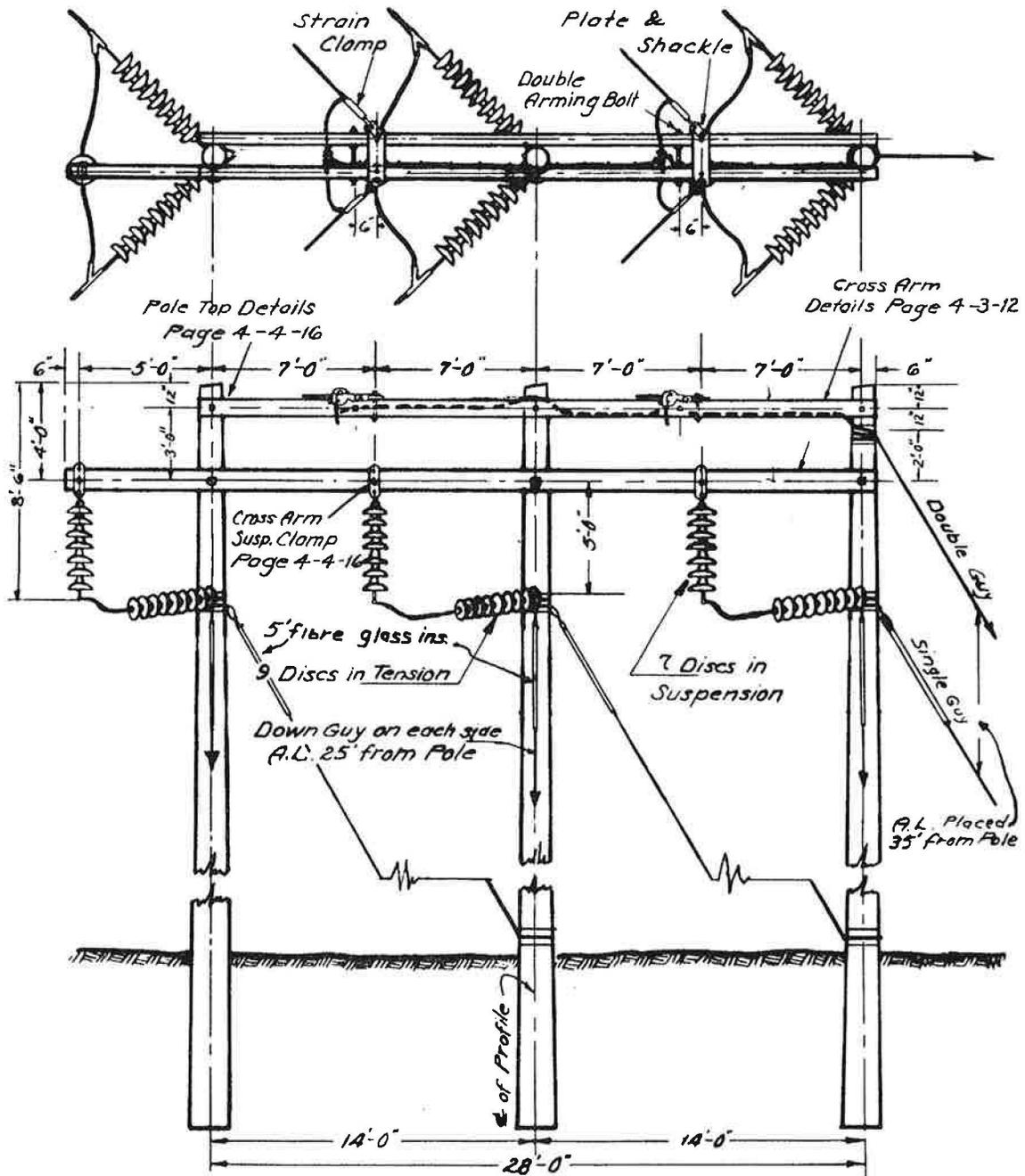
- 3#6 CW SHIELDWIRE
- SHOWN AT 60°F
- · - · - SHOWN AT 120°F
- 795 KCMIL ACSR 36/1
- SHOWN AT 60°F
- — — SHOWN AT 285°F

NOTE:
 ONLY LOWEST CONDUCTOR
 PHASE SHOWN FOR CLARITY

EXHIBIT 2

EVERSOURCE ENERGY		T	1
		DRWN	AMJ
Q195 115 kV TRANSMISSION LINE BETWEEN STR 11 AND STR 12 JOHNS RIVER, DALTON NEW HAMPSHIRE		ENGR	DSD
		CHEK	GBS
DATE: 06/13/17		APPR	DSD
		DATE	06/13/17
SUBMITTED TO NH PUC (PH/DESCRIPTION)		DATE	12/17
CON/FRS		DATE	AMJ
DATE		CHKD	GBS
DATE		APPR	DSD
SCALE: 1" = 200'		FILE	Q19543901.DWG
DWG NO.		ISSUE	1
DRAWING NO. Q19543901			

TYPE DA DEAD END STRUCTURE



Method of Guying Page 4-10-16
Method of Grounding Page 4-11-3

EXHIBIT 3

ISSUE	DATE
ORIGINAL	

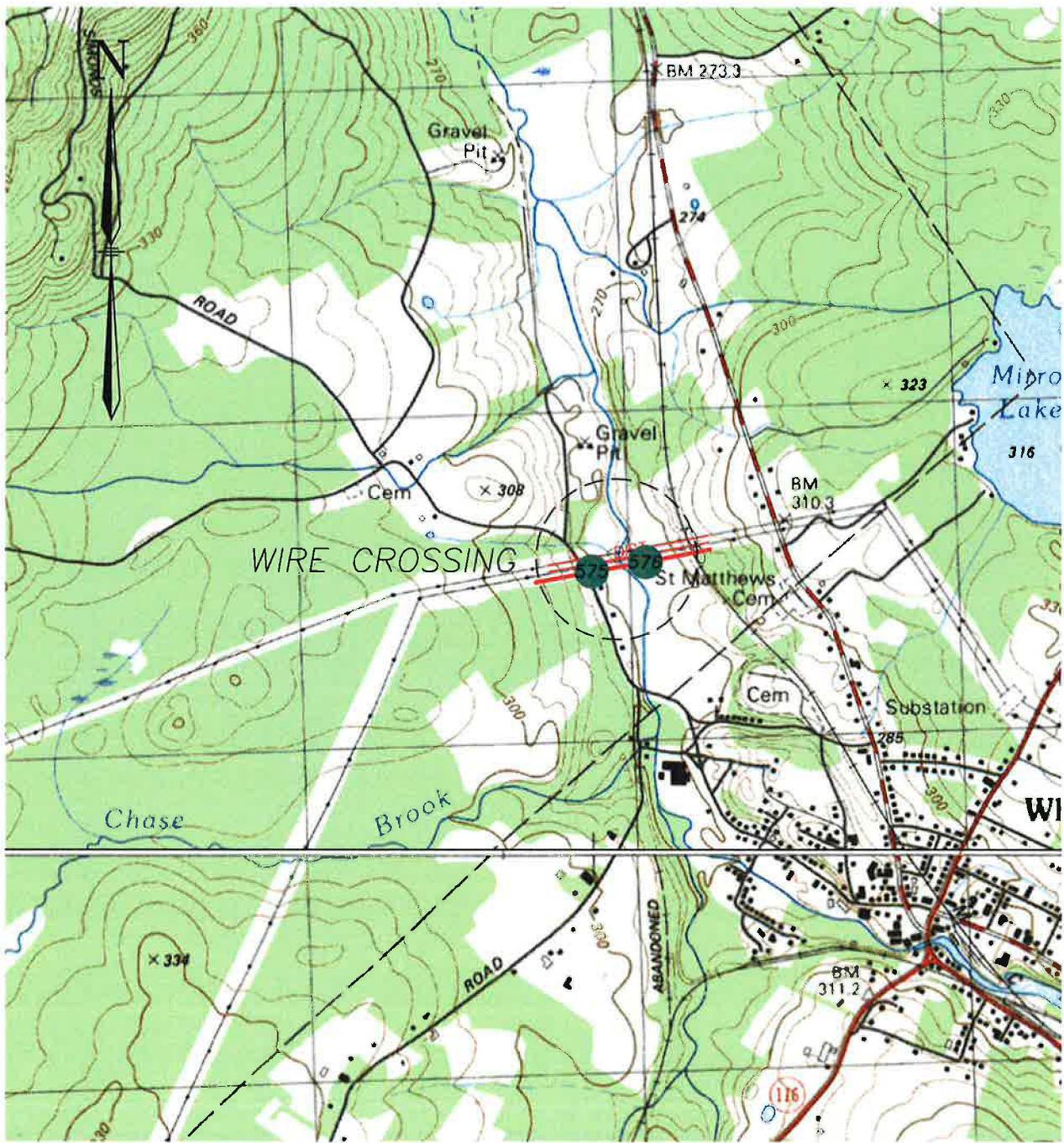


EXHIBIT 4

LEGEND:

X178 LINE 
 EXISTING X178 STR. 

EVERSOURCE
ENERGY

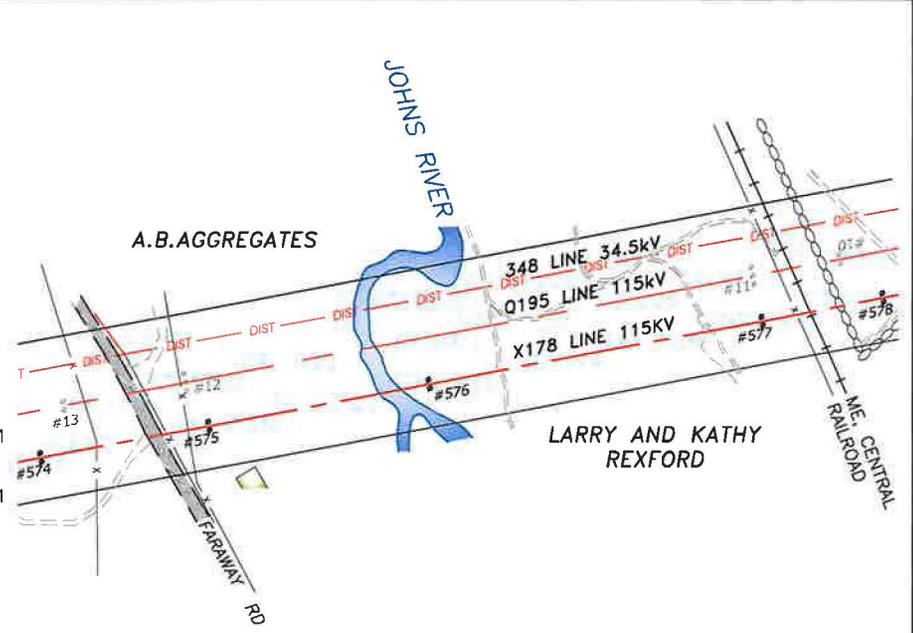
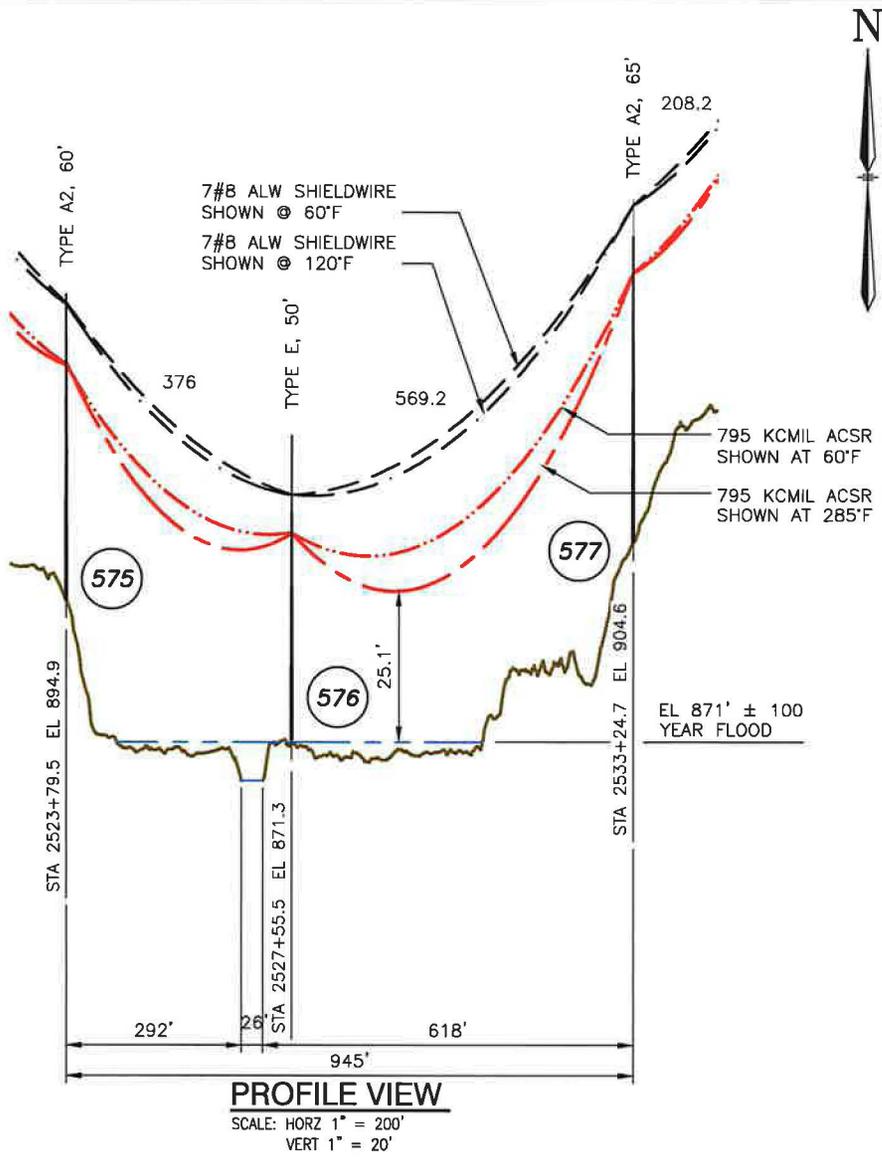
LOCATION PLAN
 X178 115kV LINE STR 575 AND 576
 JOHNS RIVER
 DALTON, NEW HAMPSHIRE

T	1
DRAWN	AJM
ENGINEER	
CHECKED	GBS
APPROVED	DSD
DATE	07/28/17

DWG REV	EPN/DESCRIPTION	CONT/PEP	DATE	DRN	CHKD	APPR
1	SUBMITTED TO NH PUC		12/17	AJM	GBS	DSD

SCALE
 1" = 1000'

FILE: X17843901.DWG
 DRAWING NO.
 X17843901



LEGEND:
 7#8 ALW SHIELDWIRE
 - - - - SHOWN AT 60°F
 - - - - SHOWN AT 120°F
 795 KCMIL ACSR 36/1
 - - - - SHOWN AT 60°F
 - - - - SHOWN AT 285°F

NOTE:
 ONLY LOWEST CONDUCTOR PHASE SHOWN FOR CLARITY *EXHIBIT 5*

		T	1
		1	1
X178 115 kV TRANSMISSION LINE BETWEEN STR 575 AND STR 576 JOHN'S RIVER, DALTON NEW HAMPSHIRE		DRAWN AMJ ENGINEER DSD CHECKED GBS APPROVED DSD DATE 06/22/17	DRAWING NO. X17843901
1 DWG REV SUBMITTED TO NH PUC EPN/DESCRIPTION COND/TYPE DATE QMS CHG APPR	13/17 AMJ GBS DSD	SCALE 1" = 200'	FILE: X17843901.DWG DWG:

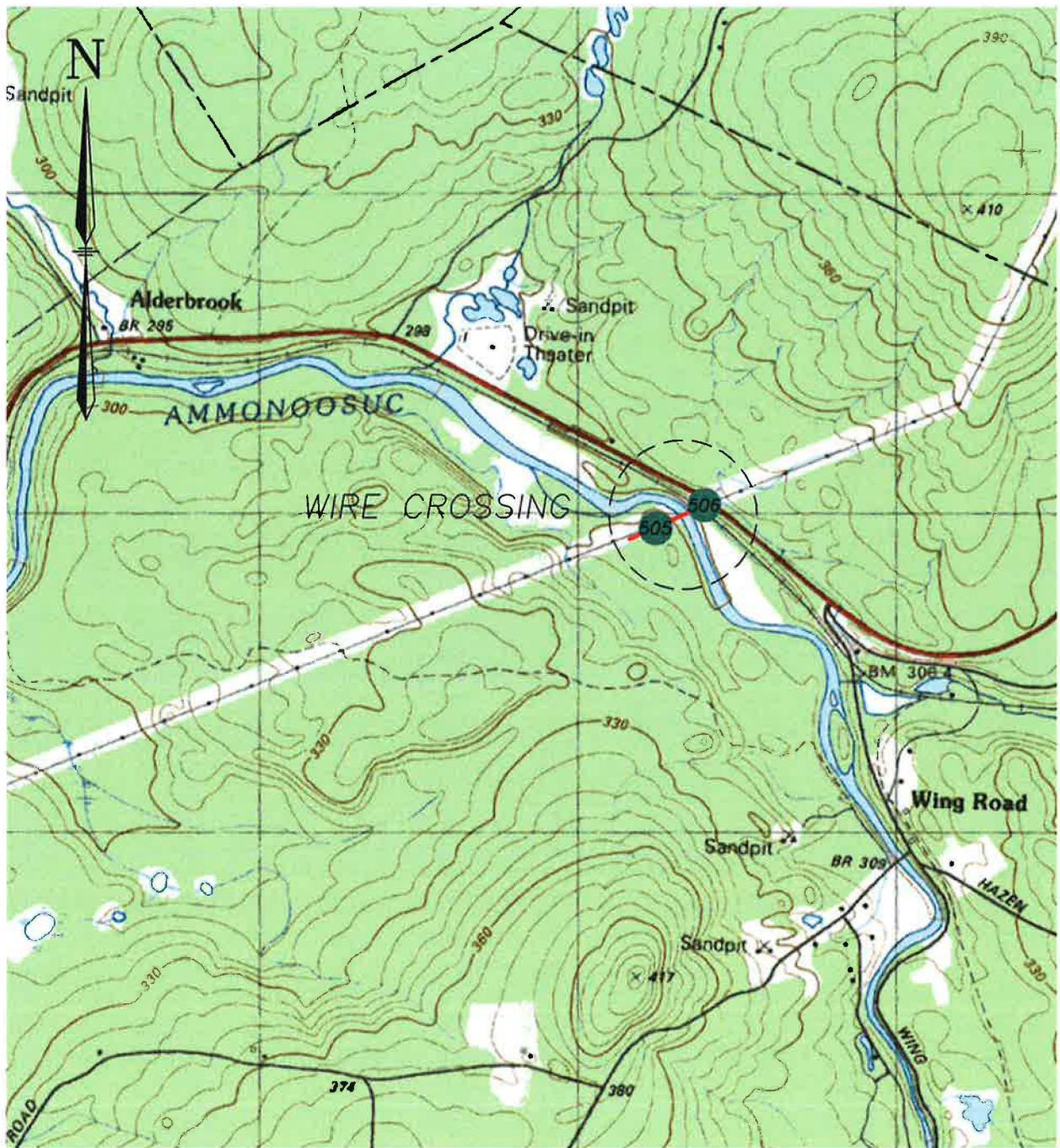


EXHIBIT 7

LEGEND:

- X178 LINE -----
- EXISTING X178 STR. ● 505

EVERSOURCE
ENERGY

LOCATION PLAN
X178 115kV LINE STR 505 AND 506
AMMONOOSUC RIVER
BETHLEHEM, NEW HAMPSHIRE

T	1
DRAWN	AJM
ENGINEER	
CHECKED	GBS
APPROVED	DSD
DATE	07/28/17

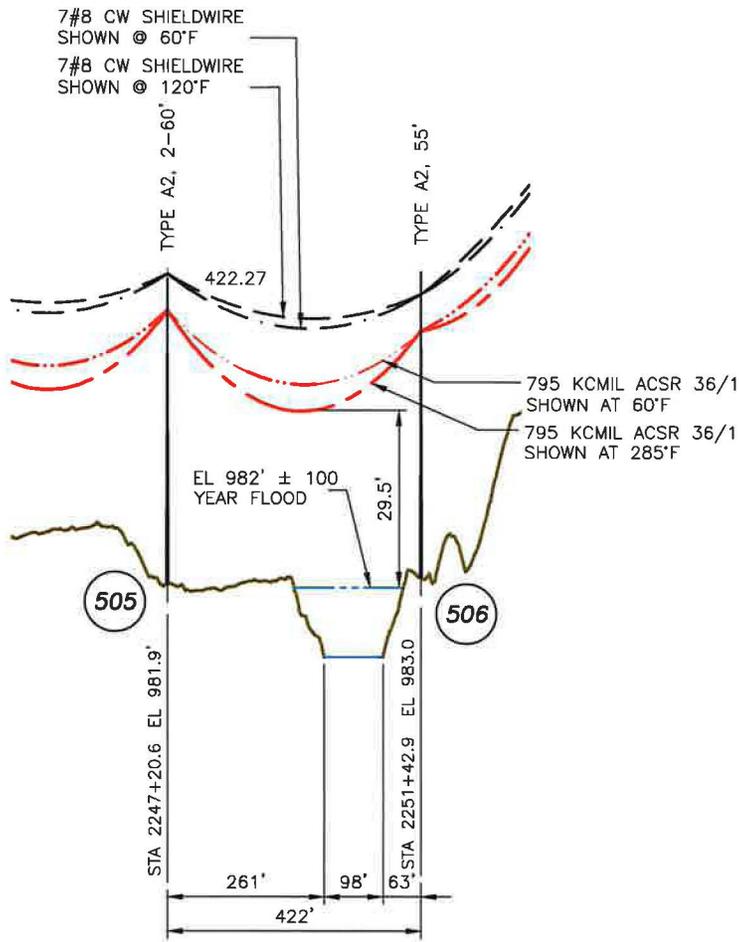
DWG REV	1	SUBMITTED TO NH PUC	12/17	AJM	GBS	OSD
		EPN/DESCRIPTION	DATE	DRN	CHKD	APPR

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FILE: X17843902.DWG

DRAWING NO. X17843902

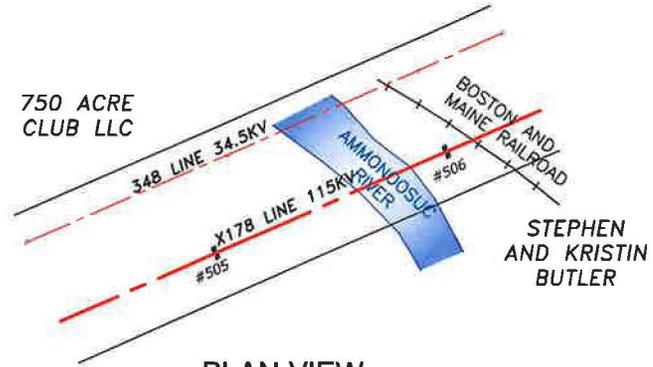
ES VER: 12/2016

12/14/2017 9:40 AM - S:\Lines\Water Crossings\X17843902.dwg - EXHIBIT 8



PROFILE VIEW

SCALE: HORZ 1" = 200'
VERT 1" = 20'



PLAN VIEW

SCALE: 1" = 200'

LEGEND:

- 7#8 CW SHIELDWIRE
- — — SHOWN AT 60°F
- - - - - SHOWN AT 120°F
- 795 KCMIL ACSR 36/1
- · · · · SHOWN AT 60°F
- — — SHOWN AT 285°F

NOTE:
ONLY LOWEST CONDUCTOR PHASE SHOWN FOR CLARITY

EXHIBIT 8

		T	1
		DRWN:	AMJ
X178 115 kV TRANSMISSION LINE BETWEEN STR 505 AND STR 506 AMMONOOSUC RIVER, BETHLEHEM NEW HAMPSHIRE		ENGR:	DSD
		CHECKED:	GBS
SCALE: 1" = 200' FILE: X17843902.DWG SHEET NO: X17843902		APPROVED:	DSD
		DATE:	07/13/17

NO	DATE	BY	CHKD	APPD	DESCRIPTION
1	12/17	AMJ	GBS	OSD	SUBMITTED TO NH PUC

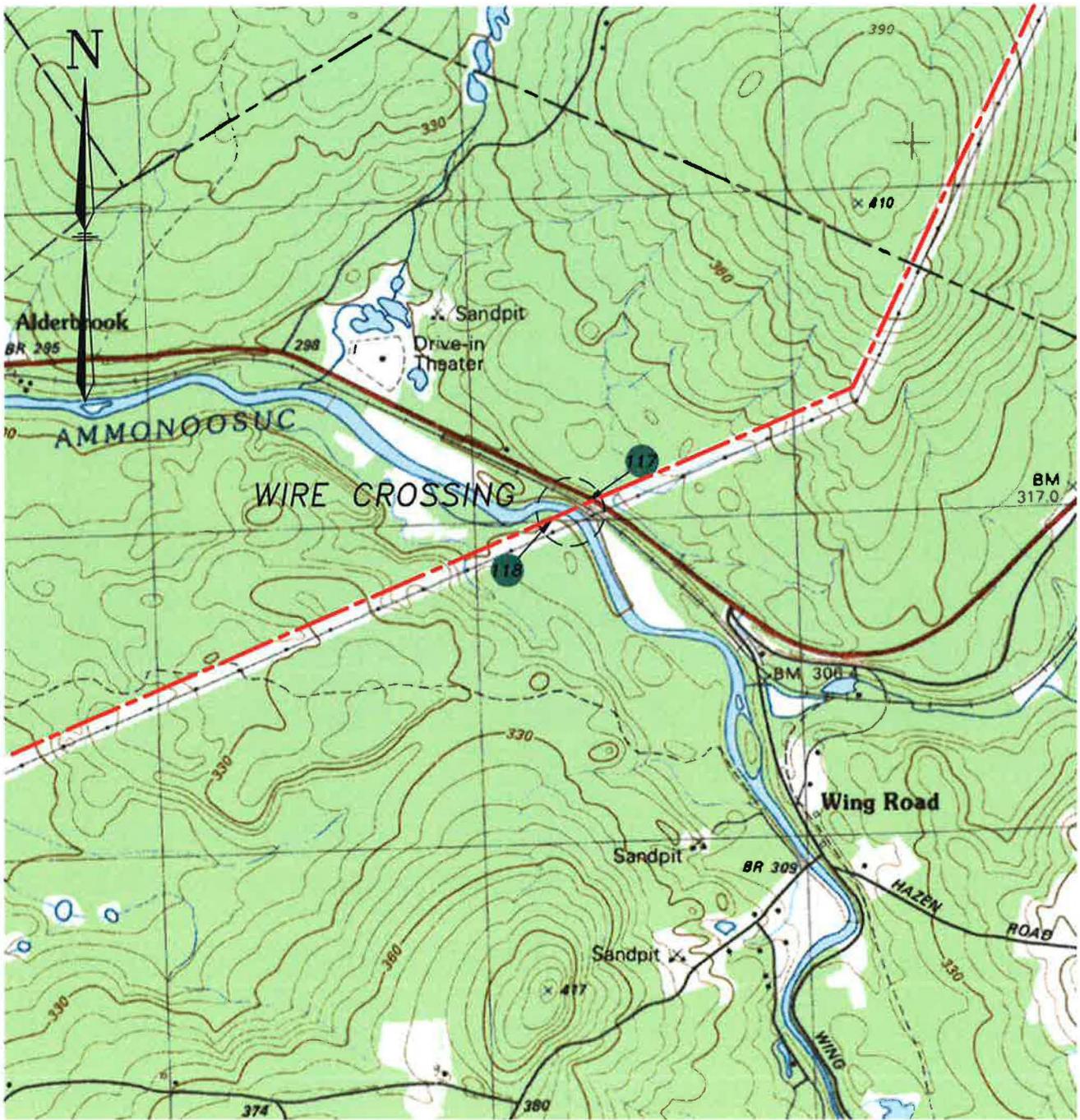


EXHIBIT 9

LEGEND:

348 LINE: 
 EXISTING 348 STR: 

EVERSOURCE ENERGY

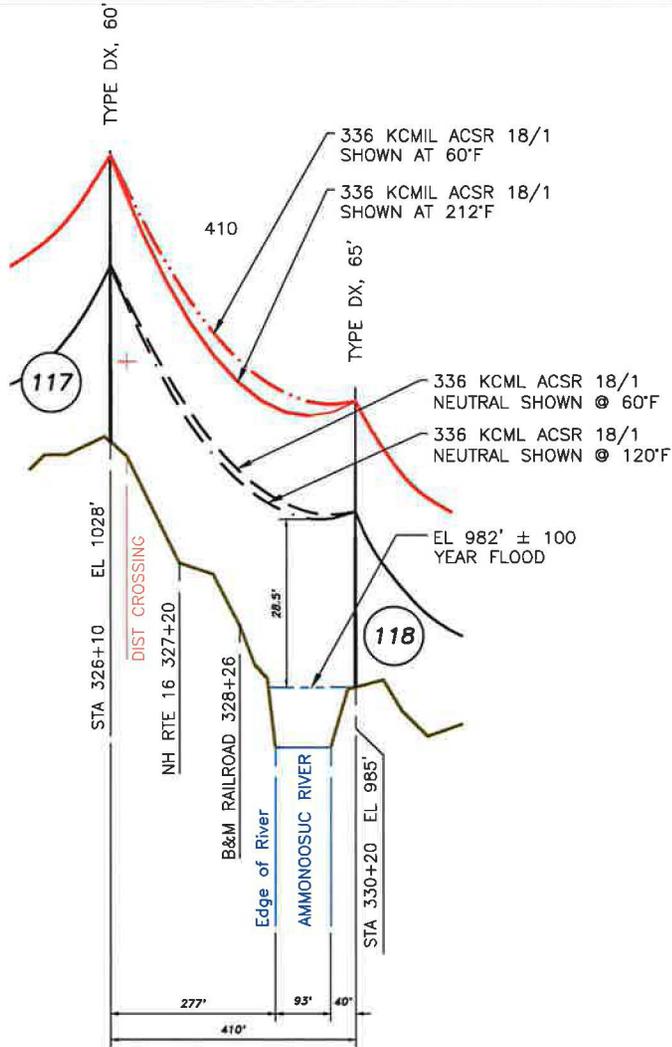
LOCATION PLAN
 348 34.5 kV LINE STR 117 AND 118
 AMMONOOSUC RIVER
 BETHLEHEM, NEW HAMPSHIRE

D	1
DRAWN AJM	
ENGINEER	
CHECKED GBS	
APPROVED DSD	
DATE 07/28/17	

1	SUBMITTED TO NH PUC	12/17	AJM	GBS	DSD	
DWG REV	EPN/DESCRIPTION	CONT/PE#	DATE	DRN	CHKD	APPR

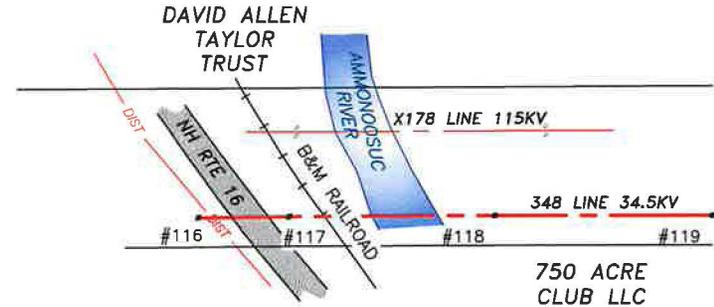
SCALE: 1" = 1000'
 FILE: 034844901.DWG
 IMAGE:

DRAWING NO.
 034844901



PROFILE VIEW

SCALE: HORZ 1" = 200'
VERT 1" = 20'



PLAN VIEW

SCALE: 1" = 200'

LEGEND:

- #8 CW SHIELDWIRE
- SHOWN AT 60°F
- SHOWN AT 212°F
- 336 KCML ACSR 18/1 NEUTRAL
- SHOWN AT 60°F
- SHOWN AT 120°F

NOTE:

ONLY LOWEST CONDUCTOR PHASE SHOWN FOR CLARITY

EXHIBIT 10

		EVERSOURCE ENERGY		D 1
		348 34.5 kV TRANSMISSION LINE BETWEEN STR 117 AND STR 118 AMMONOOSUC RIVER, BETHLEHEM, NEW HAMPSHIRE		DRAWN AMJ
				ENGINEER DSD
				CHECKED GBS
				APPROVED DSD
				DATE 08/22/17
1	SUBMITTED TO NH PUC	12/17	AMJ	GBS
DWG REV	EPM/DESCRIPTION	COM/FE#	DATE	DRN
		CHD	APPR	DSD
		SCALE AS SHOWN	FILE 034844901.DWG	DRAWING NO. 034844901

X-BRACING DETAIL

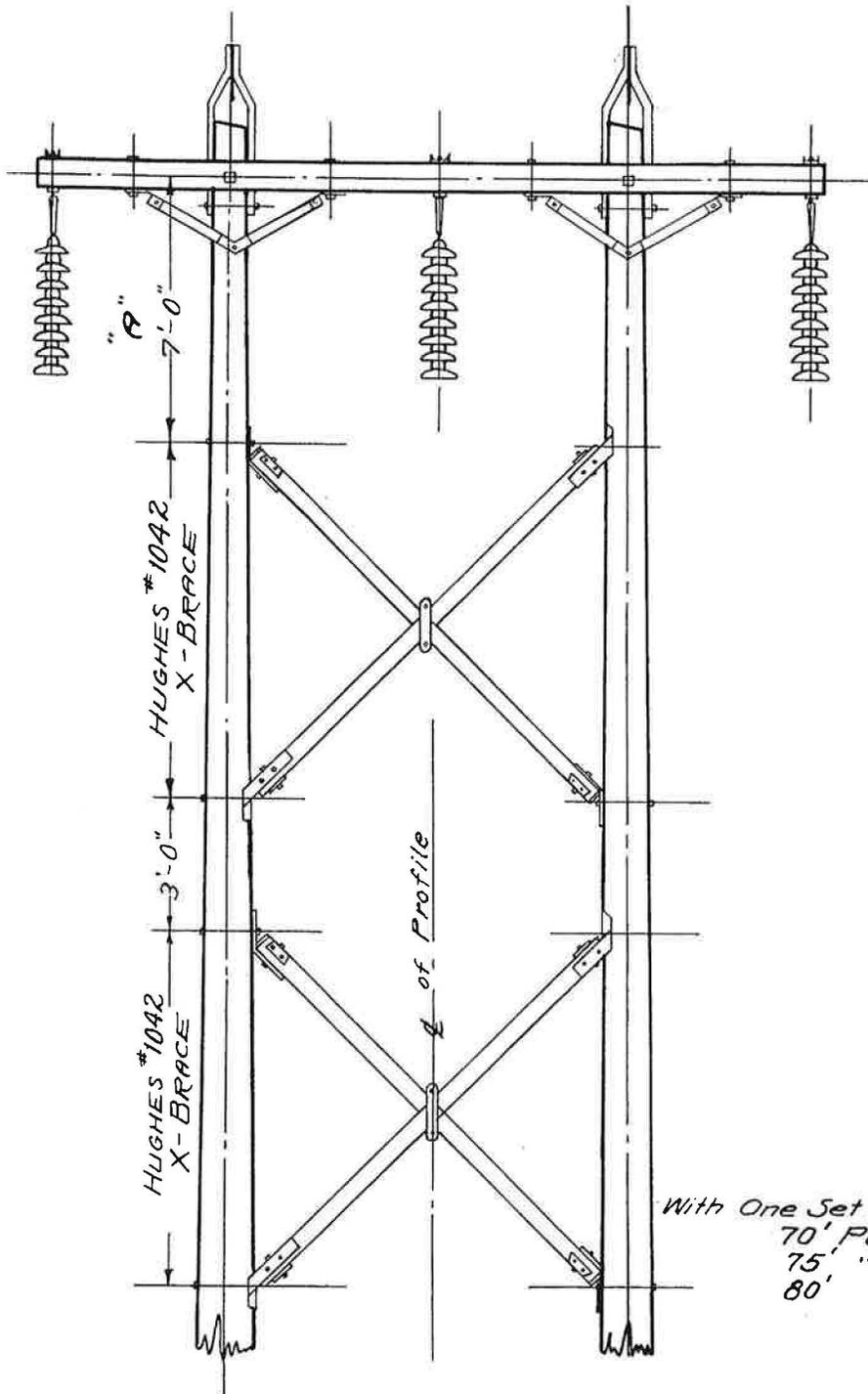


EXHIBIT 12

ISSUE	DATE

ORIGINAL

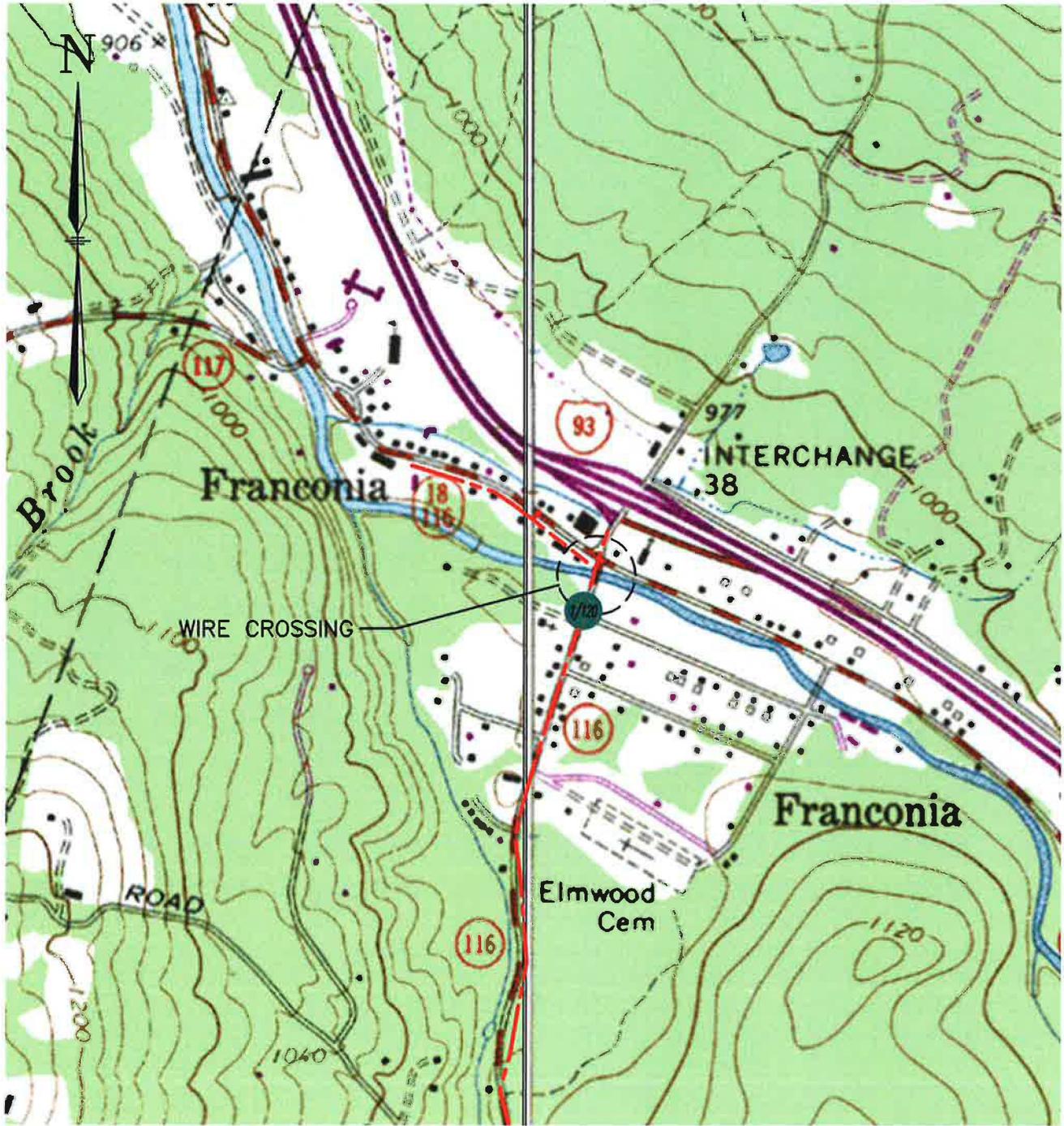


EXHIBIT 13

LEGEND:

- - - 348X1 LINE
- EXISTING STRUCTURE

EVERSOURCE ENERGY

LOCATION PLAN
348X1, 34.5 kV LINE
GALE RIVER
FRANCONIA, NEW HAMPSHIRE

D 1

DRAWN
GBS
ENGINEER

CHECKED

JRS

APPROVED

DSD

DATE

11/13/17

DWG REV	EPN/DESCRIPTION	CONT/PE#	DATE	DRN	CHKD	APPR
1	SUBMITTED TO NH PUC		12/17	GBS	GBS	DSD

SCALE
1" = 1000'

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IMAGE: 348X144901-01.B7, 348X144901-02.B7

DRAWING NO.
348X44901

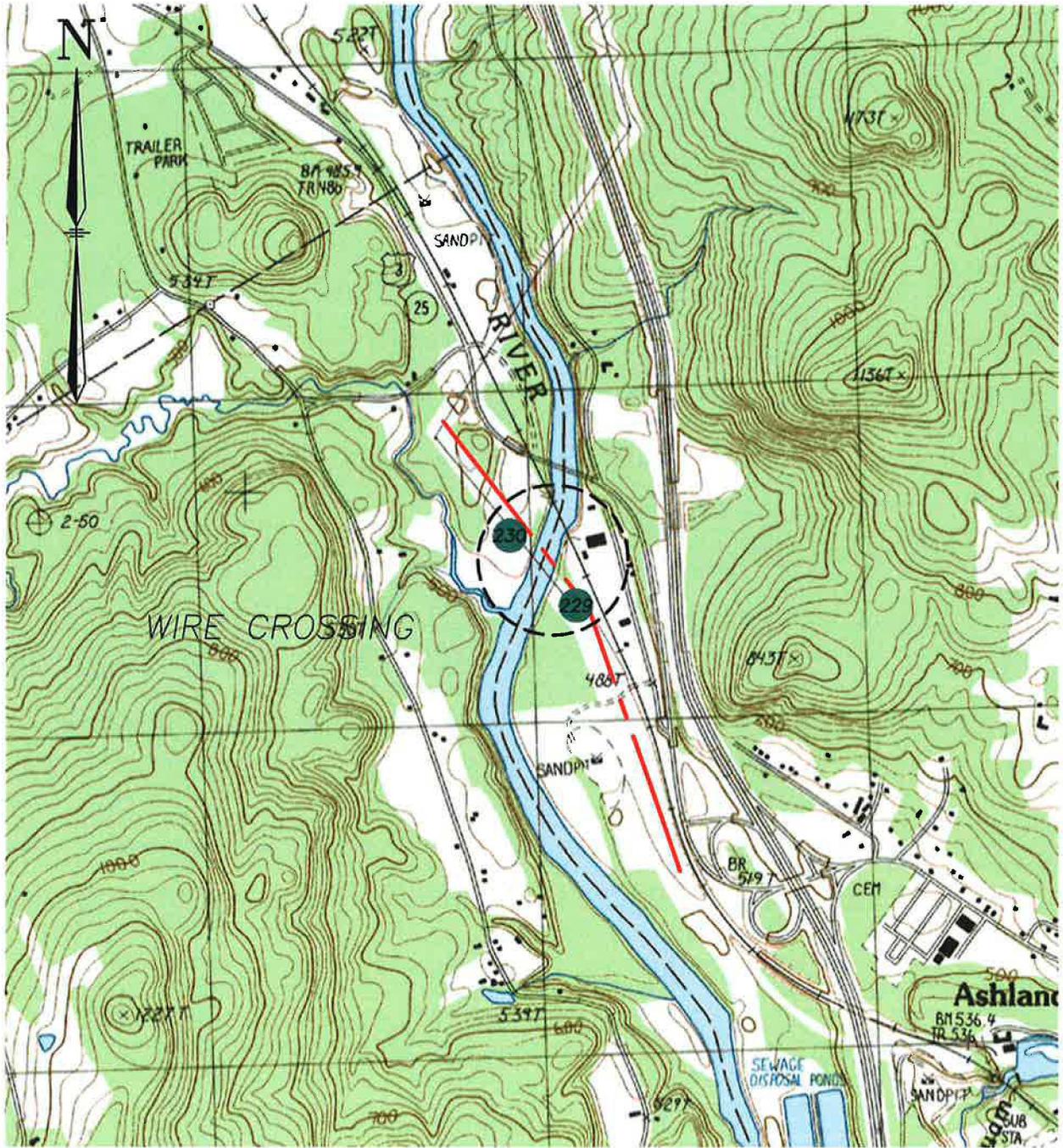


EXHIBIT 15

LEGEND:

E115 LINE 
 EXISTING E115 STR. 

EVERSOURCE
ENERGY

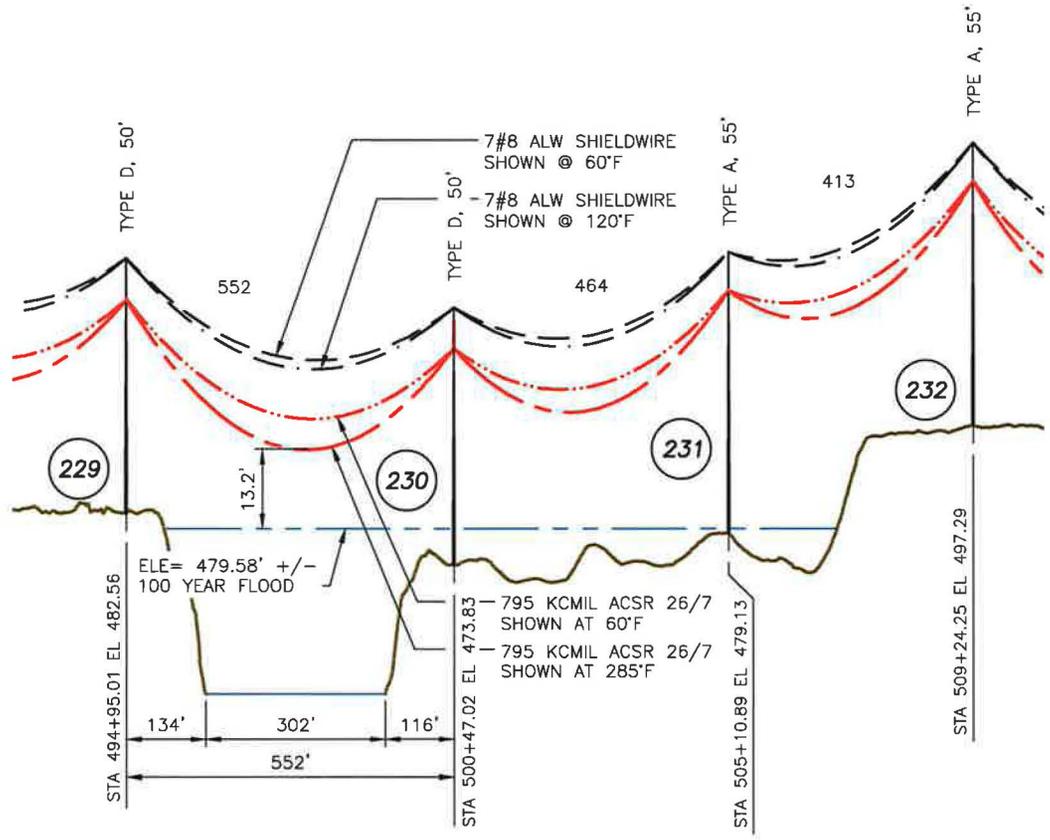
LOCATION PLAN
 E115 115 kV LINE STR 229 AND 230
 PEMIGEWASSET RIVER
 BRIDGEWATER / ASHLAND, NEW HAMPSHIRE

T	1
DRAWN	AJM
ENGINEER	
CHECKED	GBS
APPROVED	DSD
DATE	12/13/17

DWG REV	1	SUBMITTED TO NH PUC	12/17	AJM	GBS	DSD
		EPN/DESCRIPTION	DATE	DRN	CHKD	APPR

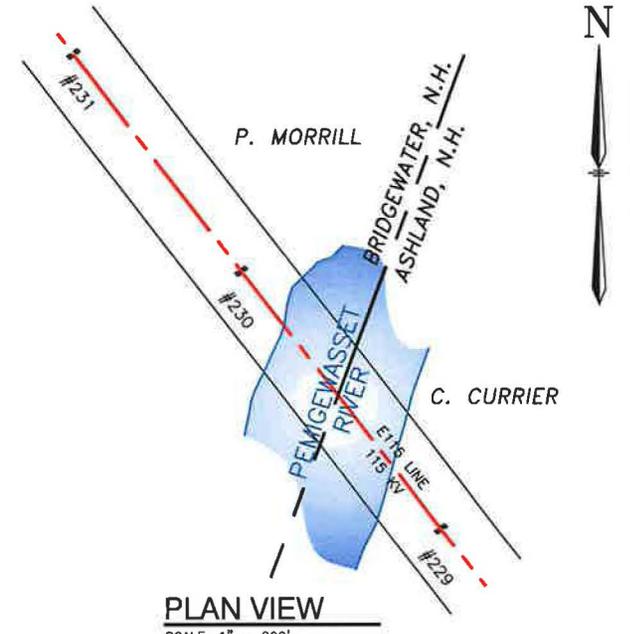
SCALE
 1" = 1000'

FILE: E11543904.DWG
 DRAWING NO.
 E11543904



PROFILE VIEW

SCALE: HORIZ 1"=200'
VERT 1"=20'



PLAN VIEW

SCALE: 1" = 200'

LEGEND:

- 7#8 ALW SHIELDWIRE
- — — SHOWN AT 60°F
- — — SHOWN AT 120°F
- 795 KCMIL ACSR 26/7
- · — · — SHOWN AT 60°F
- — — SHOWN AT 285°F

NOTE:

ONLY LOWEST CONDUCTOR PHASE SHOWN FOR CLARITY

EXHIBIT 16

EVERSOURCE ENERGY		T	1
		DRAWN	GBS
E115 115 kV TRANSMISSION LINE BETWEEN STR 229 AND STR 230 PEMIGEWASSET RIVER, BRIDGEWATER / ASHLAND, NEW HAMPSHIRE		ENGINEER	DSD
		CHECKED	GBS
SCALE: 1" = 200'		APPROVED	DSD
		DATE	12/11/17
FILE: E11543904.DWG		DRAWING NO. E11543904	

NO	DATE	BY	CHKD	APPD	DESCRIPTION
1	12/17	AMJ	GBS	DSD	SUBMITTED TO NH PUC

TYPE A TANGENT STRUCTURE

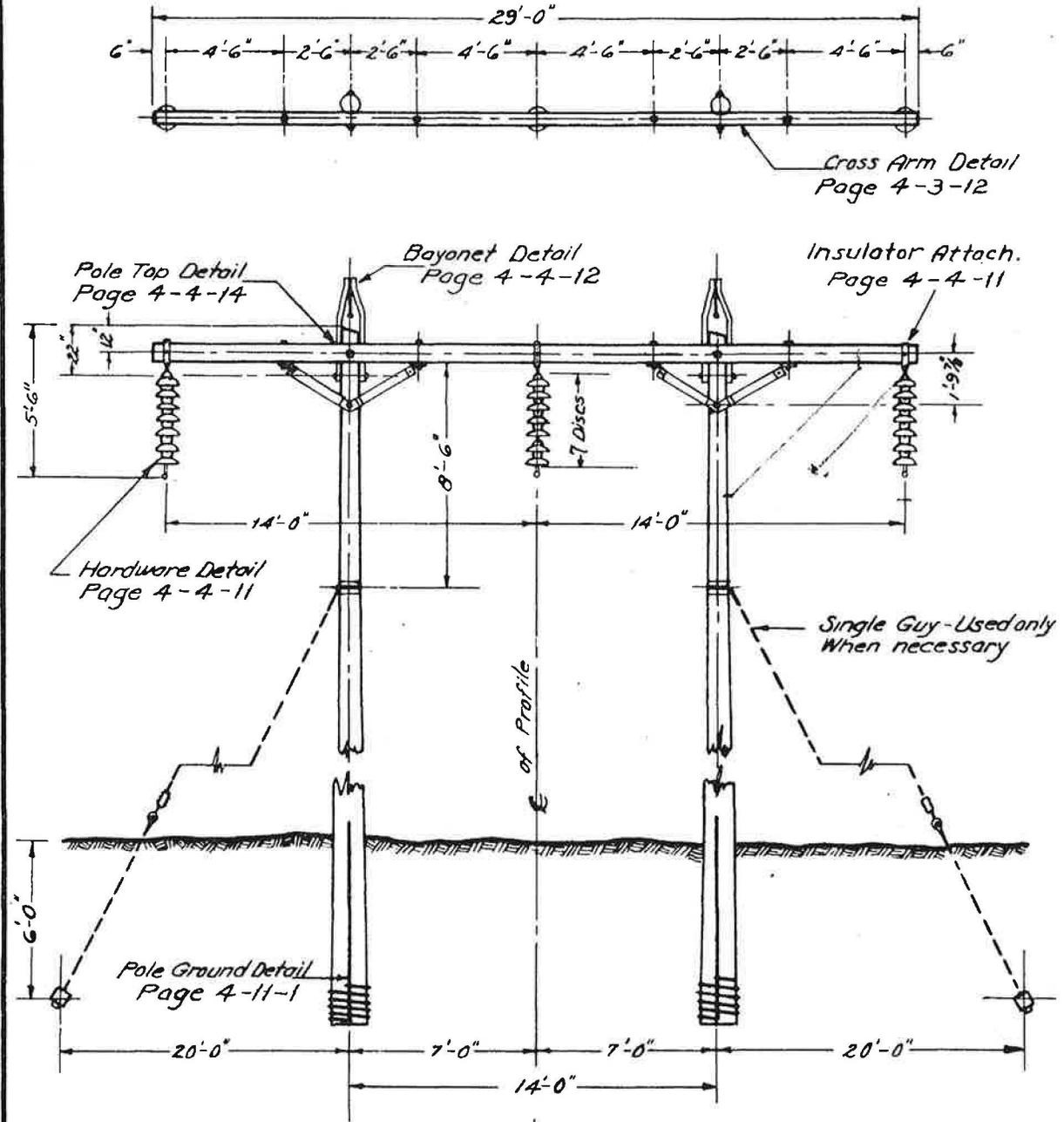


EXHIBIT 17

ISSUE	DATE
ORIGINAL	

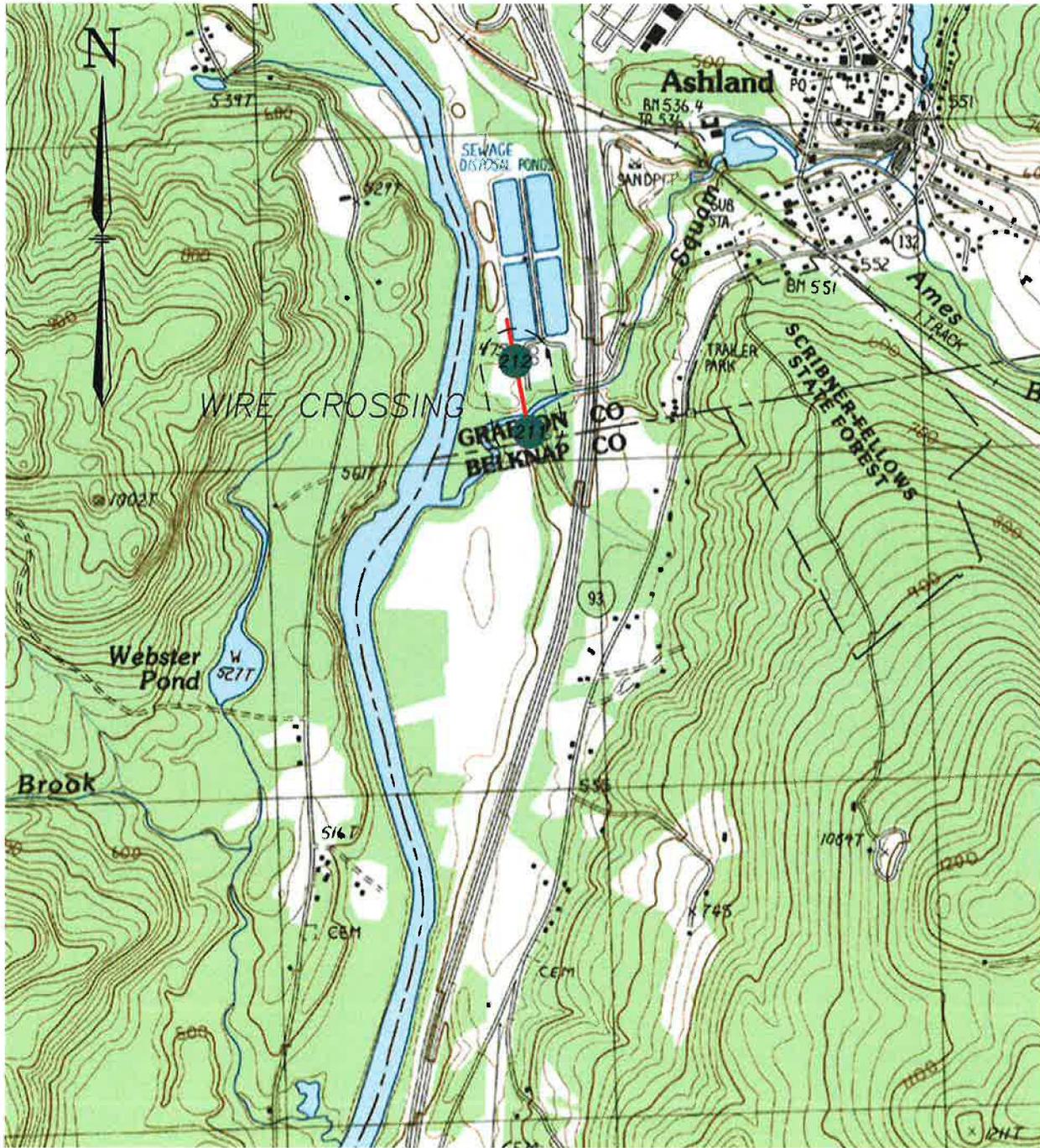


EXHIBIT 18

LEGEND:

- E115 LINE - - - - -
- EXISTING Q195 STR. ●

EVERSOURCE ENERGY

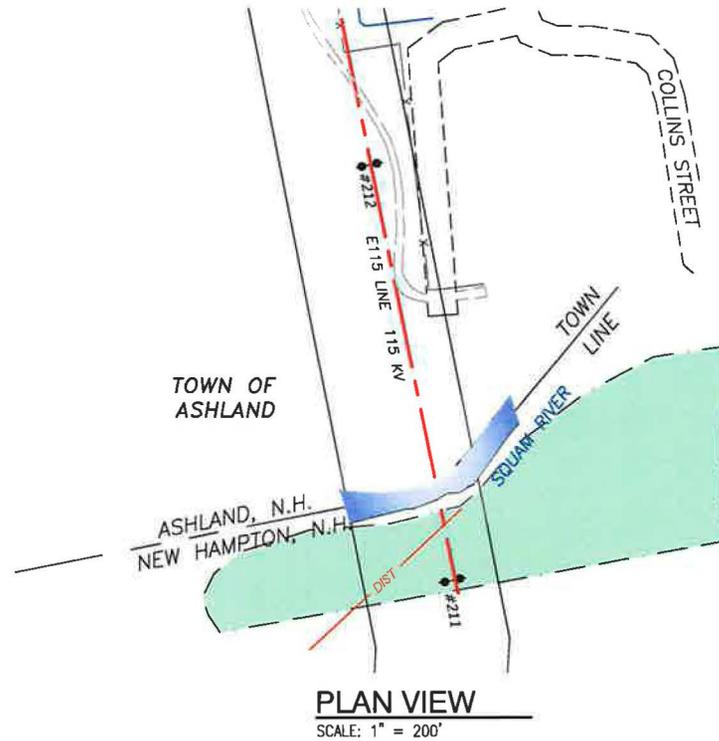
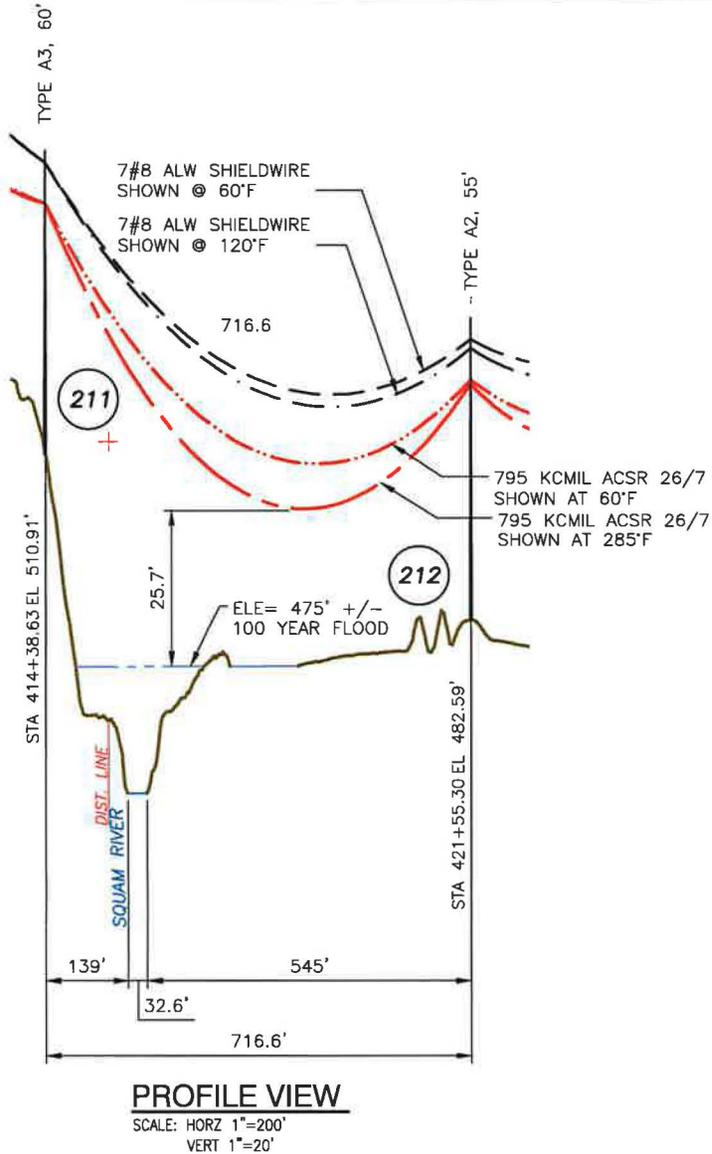
LOCATION PLAN
 E115 115 kV LINE STR 211 AND 212
 SQUAM RIVER
 ASHLAND / NEW HAMPTON, NEW HAMPSHIRE

T	1
DRAWN AJM	
ENGINEER	
CHECKED GBS	
APPROVED DSD	
DATE	07/28/17

DWG REV	EPN/DESCRIPTION	CONT/PE#	DATE	DRN	CHKD	APPR
1	SUBMITTED TO NH PUC		12/17	AJM	GBS	DSD

SCALE: 1" = 1000'
 FILE: E11543902.DWG
 IMAGE:

DRAWING NO.
E11543902



LEGEND:

- 7#8 ALW SHIELDWIRE
--- SHOWN AT 60'F
- - - SHOWN AT 120'F
- 795 KCMIL ACSR 26/7
- - - SHOWN AT 60'F
- - - SHOWN AT 285'F
- EVERSOURCE FEE PROPERTY

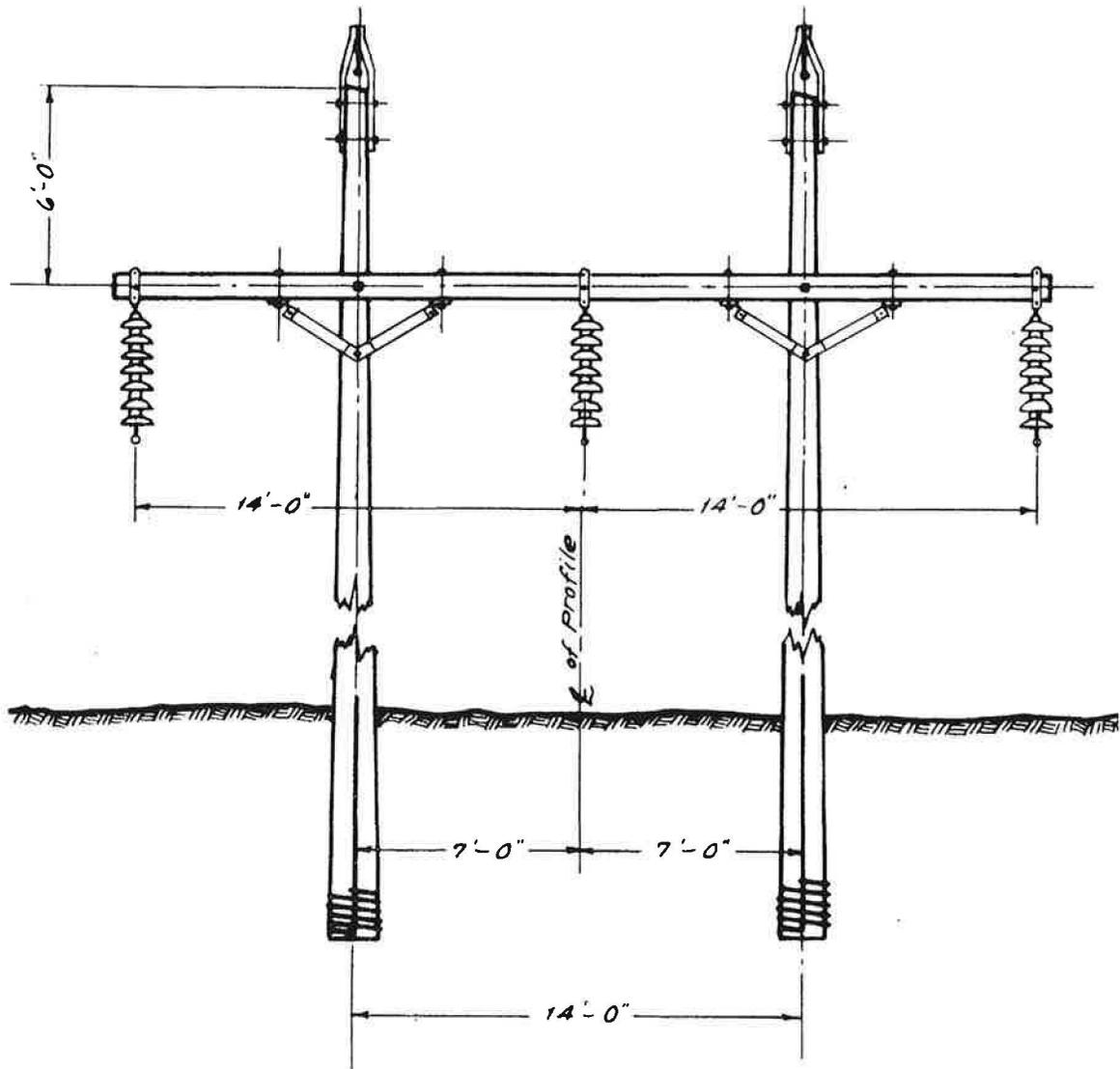
NOTE:
ONLY LOWEST CONDUCTOR PHASE SHOWN FOR CLARITY

EXHIBIT 19

EVERSOURCE ENERGY		T	1
		DATE	AMJ
E115 115 kV TRANSMISSION LINE BETWEEN STR 211 AND STR 212 SQUAM RIVER ASHLAND/ NEW HAMPTON, NEW HAMPSHIRE		ENGINEER	DSD
		CHECKED	GBS
SCALE: 1" = 200'		APPROVED	
		DATE	07/06/17
DRAWING NO. E11543902		DATE	

NO	REV	DATE	BY	CHKD	APPD
1		12/17	AMJ	GBS	DSD
SUBMITTED TO NH PUC					
EPM/DESCRIPTION					
CON/PER DATE					

TYPE A-3 & D-3
SPECIAL FRAMING



*NOTE: For Details Not Indicated on
This Dwg. See Type A & Type D
Page 4-21-21 & 4-21-13 Respectively.
Material same as Type A or Type D*

*Use For Additional Lightning
Protection At Substation.*

EXHIBIT 20



**115 KV
TRANSMISSION STANDARDS**

ISSUE	DATE
ORIGINAL	